



# Gas & Coal Reserve And Production

September 2017



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## Summary of Reserve and Production As of 30 September 2017

<b>Gas Initially Place (Proven + Probable)</b>	<b>35,796.19 Bcf</b>	<b>35.80 Tcf</b>
<b>Recoverable (Proven + Probable)</b>	<b>28,523.40 Bcf</b>	<b>28.52 Tcf</b>
<b>Gas Production in September 2017</b>	<b>77.09 Bcf</b>	<b>0.08 Tcf</b>
<b>Cumulative Production as of September 2017</b>	<b>15248.17 Bcf</b>	<b>15.25 Tcf</b>
<b>Remaining Reserve</b>	<b>13,275.23 Bcf</b>	<b>13.28 Tcf</b>

*NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA*

# Summary of Reserve and Production



(As of September 2017)

SI No.	Field	2P		Gas Prod. in September '17	Cum. Gas Production	Gas in Bcf	Liquid in '000 BBL
		GIIP	Reserve			Remaining Reserve	Cum. Condensate Production
1	Begumganj	47.0	33.0	0.0	0.9	32.1	0
2	Shahbazpur	415.0	261.0	1.1	35.7	225.3	3
3	Semutang	654.0	318.0	0.0	12.5	305.5	5
4	Fenchuganj	483.0	329.0	0.4	152.9	176.1	113
5	Salda Nadi	393.0	275.0	0.1	89.6	185.4	58
6	Srikail*	230.0	161.0	1.1	65.5	95.5	85
7	Sundalpur *	62.2	50.2	0.0	9.8	40.4	0
8	Rupganj	48.0	33.6	0.0	0.7	32.9	1
<b>Bapex</b>		<b>2,332.2</b>	<b>1,460.8</b>	<b>2.8</b>	<b>367.6</b>	<b>1,093.2</b>	<b>266</b>
9	Meghna	122.0	101.0	0.4	63.3	37.7	97
10	Narshingdi	405.0	345.0	0.8	187.6	157.4	398
11	Kamta	72.0	50.0	0.0	21.1	28.9	4
12	Habiganj	3,981.0	2,787.0	6.5	2,327.0	460.0	123
13	Bakhrabad	1,825.0	1,387.0	1.0	798.1	588.9	1,013
14	Titas	9,039.0	7,582.0	15.8	4,411.2	3,170.8	5,024
<b>BGFCL</b>		<b>15,444.0</b>	<b>12,252.0</b>	<b>24.5</b>	<b>7,808.2</b>	<b>4,443.8</b>	<b>6,660</b>
15	Sangu	976.0	771.0	0.0	489.5	281.5	37
<b>Santos/Cairn</b>		<b>976.0</b>	<b>771.0</b>	<b>0.0</b>	<b>489.5</b>	<b>281.5</b>	<b>37</b>
16	Bibiyana	5,321.0	4,532.0	35.0	3,032.5	1,499.5	17,028
17	Moulavi Bazar	630.0	494.0	1.0	308.2	185.8	116
18	Jalalabad**	1,346.0	1,184.0	7.1	1,163.9	20.1	9,669
<b>Chevron</b>		<b>7,297.0</b>	<b>6,210.0</b>	<b>43.0</b>	<b>4,504.7</b>	<b>1,705.3</b>	<b>26,812</b>
19	Feni	185.0	130.0		63.0	67.0	110
<b>Niko</b>		<b>185.0</b>	<b>129.6</b>		<b>63.0</b>	<b>66.6</b>	<b>110</b>
20	Kailas Tila	3,463.0	2,880.0	1.9	697.9	2,182.1	7,556
21	Sylhet	580.0	408.0	0.2	212.2	195.8	782
22	Rashidpur	3,887.0	3,134.0	1.6	603.6	2,530.4	759
23	Chattak	677.0	474.0	0.0	25.8	448.2	4
24	Beani Bazar	225.0	137.0	0.3	91.1	45.9	1,503
<b>SGFL</b>		<b>8,832.0</b>	<b>7,033.0</b>	<b>4.0</b>	<b>1,630.7</b>	<b>5,402.3</b>	<b>10,604</b>
25	Bangura	730.0	621.0	2.7	384.5	236.5	945
<b>Tullow</b>		<b>730.0</b>	<b>621.0</b>	<b>2.7</b>	<b>384.5</b>	<b>236.5</b>	<b>945</b>
26	Kutubdia	65.0	46.0	0.0	0.0	46.0	0
<b>Total</b>		<b>35,796.2</b>	<b>28,523.4</b>	<b>77.09</b>	<b>15,248.2</b>	<b>13,275.2</b>	<b>45,433</b>

\* Preliminary reserve estimated by BAPEX

\*\* 2P reserve estimated by Petrobangla

## Production comparison between Aug. 2017 & Sep. 2017



SI No.	Field	Gas Prod. (MMcf) in August'17	Daily Avg. (MMcfd) in August'17	Gas Prod. (MMcf) in September'17	Daily Avg. (MMcfd) in September'17
1	Begumganj	0	0	0	0
2	Shahbazpur	1201	39	1143	38
3	Semutang	25	1	30	1
4	Fenchuganj	549	18	376	13
5	Salda Nadi	120	4	118	4
6	Srikail	1120	36	1106	37
7	Sundalpur	0	0	0	0
8	Rupganj	56	2	28	1
<b>Bapex</b>		<b>3070</b>	<b>99</b>	<b>2801</b>	<b>93</b>
8	Meghna	389	13	379	13
9	Narshingdi	875	28	847	28
10	Kamta	0	0	0	0
11	Habiganj	6826	220	6467	216
12	Bakhrabad	1077	35	1044	35
13	Titas	17069	551	15776	526
<b>BGFCL</b>		<b>26237</b>	<b>846</b>	<b>24513</b>	<b>817</b>
14	Sangu	0	0	0	0
<b>Santos/Cairn</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
15	Bibiyana	38767	1251	34985	1166
16	Moulavi Bazar	1192	38	995	33
17	Jalalabad	8038	259	7059	235
<b>Chevron</b>		<b>47996</b>	<b>1548</b>	<b>43039</b>	<b>1435</b>
18	Feni	0	0	0	0
<b>Niko</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
19	Kailas Tila	1953	63	1930	64
20	Sylhet	170	5	161	5
21	Rashidpur	1669	54	1641	55
22	Chattak	0	0	0	0
23	Beani Bazar	355	11	298	10
<b>SGFL</b>		<b>4145</b>	<b>134</b>	<b>4030</b>	<b>134</b>
24	Bangura	3001	97	2708	90
<b>Tullow</b>			<b>97</b>	<b>2708</b>	<b>90</b>
25	Kutubdia	0	0	0	0
		0	0	0	0
<b>Total</b>		<b>84449</b>	<b>2724</b>	<b>77092</b>	<b>2570</b>

## Monthly Production by Field and Well upto September 2017



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field :</b>	<b>Bakharabad</b>																
BKB-1	0	0	0	0	0	0	0	0	0				0	141,167	0	1,030	1,343
BKB-2	51.99	46	51	47	45	44	45	44	42				417	86,000	731	873	844
BKB-3	190.62	171	189	178	169	185	196	197	195				1,670	158,278	2,223	1,620	1,886
BKB-4	Production Suspended													55,872			
BKB-5	153.29	137	151	148	156	160	165	159	153				1,382	56,525	1,814	1,821	416
BKB-6	Production Suspended													50,069			
BKB-7	0	0	0	0	0	0	0	0	0				0	107,750	0	1,399	1,387
BKB-8	344.65	308	343	328	295	275	289	282	272				2,736	123,517	4,142	3,536	3,099
BKB-9	354.45	317	349	332	286	276	282	281	272				2,749	16,902	4,160	4,287	4,705
BKB-10	151.33	133	143	117	113	108	114	113	110				1,103	2,026	924		
<b>Field Total:</b>	<b>1,246</b>	<b>1,112</b>	<b>1,226</b>	<b>1,149</b>	<b>1,064</b>	<b>1,048</b>	<b>1,091</b>	<b>1,077</b>	<b>1,044</b>				<b>10,058</b>	<b>798,106</b>	<b>13,070</b>	<b>14,565</b>	<b>13,680</b>
<b>Daily Avg.(mmscfd)</b>	40	40	40	38	34	35	35	35	35				37		422	470	441
<b>Field :</b>	<b>Bangura</b>																
Bangura-1	424	379	410	388	401	387	407	406	370				3,572	83,297	4,886	5,316	5,201
Bangura-2	731	653	708	669	691	662	630	630	567				5,942	70,840	9,200	10,167	10,490
Bangura-3	660	708	770	729	757	728	757	768	706				6,582	87,382	10,038	10,942	11,173
Bangura-6	68	297	342	808	388	805	386	393	361				3,848	3,848			
Bangura-5	901	803	859	373	835	371	836	804	705				6,487	139,120	11,514	12,347	12,436
<b>Field Total:</b>	<b>2,784</b>	<b>2,840</b>	<b>3,088</b>	<b>2,968</b>	<b>3,072</b>	<b>2,953</b>	<b>3,017</b>	<b>3,001</b>	<b>2,708</b>				<b>26,431</b>	<b>384,488</b>	<b>35,639</b>	<b>38,773</b>	<b>39,300</b>
<b>Daily Avg.(mmscfd)</b>	90	101	100	99	99	98	97	97	90				97		1,150	1,251	1,268
<b>Field :</b>	<b>Beani Bazar</b>																
BB-1	135	126	156	148	144	121	100	71	22				1,023	35,480	33	0	62
BB-2	275	257	281	267	272	258	273	284	276				2,443	55,621	3,431	3,477	3,479
<b>Field Total:</b>	<b>410</b>	<b>383</b>	<b>437</b>	<b>415</b>	<b>416</b>	<b>379</b>	<b>373</b>	<b>355</b>	<b>298</b>				<b>3,466</b>	<b>91,101</b>	<b>3,464</b>	<b>3,477</b>	<b>3,541</b>
<b>Daily Avg.(mmscfd)</b>	13	14	14	14	13	13	12	11	10				13		112	112	114
<b>Field :</b>	<b>Bibiwana</b>																
BY-1	2,869	2,670	2,967	2,954	3,106	2,837	3,341	3,189	2,686				26,618	337,165	35,050	31,887	33,319
BY-2	2,021	1,857	2,088	2,001	2,025	1,919	2,223	2,115	1,853				18,102	247,184	20	16,096	30,474
BY-3	1,165	1,077	1,176	1,077	1,162	1,006	356	0	740				7,757	226,874	16,873	19,957	20,529
BY-4	490	465	527	389	563	450	770	466	517				4,637	150,044	7,322	11,070	13,574

## Monthly Production by Field and Well upto September 2017



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Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
BY-5	713	675	727	641	715	616	725	658	653				6,122	163,842	9,229	10,856	15,094
BY-6	1,064	1,011	1,140	983	1,157	707	1,019	741	996				8,818	207,377	15,208	16,520	18,268
BY-7	2,353	2,432	2,744	2800	2,913	2,715	3,220	3,016	2,611				24,804	213,358	33,040	10,895	9,515
BY-8	1,037	1,077	1,164	1165	1,164	1,017	1,150	1,033	983				9,790	122,626	2,987	5,237	15,082
BY-9	492	429	577	502	498	503	655	586	525				4,767	119,044	6,820	7,197	8,369
BY-10	2,208	2,556	2,659	2798	2,886	2,574	3,155	3,055	2,697				24,589	295,665	33,582	32,542	35,076
BY-11	659	562	639	593	570	518	617	609	550				5,317	106,319	9,357	12,458	17,815
BY-12	822	669	791	740	703	647	759	658	621				6,410	113,995	10,574	12,677	15,676
BY-13	1,209	843	1,079	1043	1,034	946	1,121	980	849				9,104	57,051	15,603	19,645	12,699
BY-14	1,459	1,198	1,375	1360	1,422	1,189	1,513	1,256	1,143				11,916	75,653	15,170	25,721	22,846
BY-15	1,932	1,573	1,092	1425	1,337	1,184	1,647	1,938	1,454				13,584	67,099	17,698	16,439	19,378
BY-16	1,221	950	1,228	1123	1,125	889	1,213	1,007	920				9,675	48,943	15,844	18,446	4,978
BY-17	1,302	1,139	1,380	1284	1,460	1,195	737	1,561	1,251				11,310	56,166	15,463	23,304	6,090
BY-18	2,668	2,356	2,562	2517	2,617	2,149	2,569	2,386	2,168				21,991	78,395	33,072	23,332	
BY-19	953	827	900	826	778	691	880	959	702				7,514	21,588	9,383	4,691	
BY-20	727	604	654	609	560	480	583	524	462				5,202	28,674	9,282	14,190	
BY-21	1,222	952	1,312	1212	1,186	882	1,252	1,222	1,021				10,259	22,567	8,533	3,775	
BY-22	2,620	2,321	2,462	2196	1,954	1,709	2,443	2,466	1,982				20,153	76,105	33,387	22,565	
BY-23	395	563	635	546	478	516	631	1,660	2,159				7,583	12,254	4,405	266	
BY-24	1,219	1,037	1,264	1120	1,214	1,021	673	1,275	1,083				9,906	41,317	15,265	13,497	2,650
BY-25	2,692	2,453	2,642	2576	2,678	2,333	2,638	2,786	2,162				22,961	69,503	33,282	13,260	
BY-26	2,810	2,379	2,633	2466	2,532	2,251	2,580	2,622	2,199				22,472	73,738	33,167	18,099	
<b>Field Total:</b>	<b>38322</b>	<b>34676</b>	<b>38416</b>	<b>36945</b>	<b>37835</b>	<b>32946</b>	<b>38467</b>	<b>38767</b>	<b>34985</b>				<b>331,361</b>	<b>3,032,547</b>	<b>439,615</b>	<b>404,621</b>	<b>298,781</b>
<b>Daily Avg.(mmscfd)</b>	1236	1238	1239	1232	1220	1098	1,241	1,251	1,166				1,214		14,181	13,052	9,638
<b>Field :</b>	<b>Chattak</b>																
Ch-1	Production Suspended													25,834			
<b>Field Total:</b>														<b>25,834</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Fenchuganj</b>																
Fenchuganj-2	0	0	0	0	0	0	0	0	0				0	38,169	0	0	0
Fenchuganj-3	599	539	591	572	604	578	632	549	376				5,040	86,299	7,606	7,564	7,755

## Monthly Production by Field and Well upto September 2017



HYDROCARBON UNIT

Energy & Mineral Resources Division

Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Fenchuganj-4	117	92	71	57	46	45	13	0	0				441	28,465	3,189	5,834	6,182
<b>Field Total:</b>	<b>715</b>	<b>630</b>	<b>662</b>	<b>630</b>	<b>650</b>	<b>623</b>	<b>645</b>	<b>549</b>	<b>376</b>				<b>5,480</b>	<b>152,933</b>	<b>10,795</b>	<b>13,398</b>	<b>13,937</b>
<b>Daily Avg.(mmscfd)</b>	23	23	21	21	21	21	21	18	13				20		348	432	450

### Field : Feni

Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
<b>Field Total:</b>														<b>63,023</b>			
<b>Daily Avg.(mmscfd)</b>																	

### Field : Habiganj

Hbj-1	0	0	0	0	0	0	0	0	0				0	275,901	0	0	0
Hbj-2	0	0	0	0	0	0	0	0	0				0	275,704	0	0	0
Hbj-3	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116	1,074				9,832	360,683	13,227	13,080	13,075
Hbj-4	1,122	1,012	1,117	1,081	1,116	1,077	1,118	1,116	1,074				9,832	355,141	13,227	13,080	13,075
Hbj-5	810	731	807	780	806	778	807	806	776				7,101	285,781	9,552	9,446	9,442
Hbj-6	469	422	466	451	466	450	467	466	449				4,105	155,337	5,523	5,462	5,460
Hbj-7	1,245	1,128	1,256	1,204	1,240	1,203	1,237	1,236	1,126				10,875	234,895	14,685	14,659	14,586
Hbj-8	0	0	0	0	0	0	0	0	0				0	11,023	0	0	
Hbj-9	0	0	0	0	0	0	0	0	0				0	52,652	0	0	
Hbj-10	1,194	1,085	1,209	1,159	1,194	1,158	1,190	1,190	1,129				10,506	235,652	14,629	14,659	14,586
Hbj-11	901	818	911	873	899	872	897	896	839				7,906	84,237	11,247	11,367	11,311
<b>Field Total:</b>	<b>6,863</b>	<b>6,207</b>	<b>6,882</b>	<b>6,629</b>	<b>6,837</b>	<b>6,614</b>	<b>6,833</b>	<b>6,826</b>	<b>6,467</b>				<b>60,158</b>	<b>2,327,006</b>	<b>82,091</b>	<b>81,752</b>	<b>81,534</b>
<b>Daily Avg.(mmscfd)</b>	221	222	222	221	221	220	220	220	216				220		2,648	2,637	2,630

### Field : Jalalabad

JB-1	939	851	869	821	831	701	657	611	539				6,818	232,976	11,951	18,014	18,100
JB-2	1,363	1,198	1,280	1,233	1,252	1,201	1,187	1,222	1,062				10,999	263,105	17,057	20,012	21,651



## Monthly Production by Field and Well upto September 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
JB-3	1,775	1,600	1,736	1667	1,663	1,399	1489	1,650	1,464				14,445	318,408	21,086	26,552	26,644
JB-4	602	511	609	590	625	586	578	611	540				5,253	271,387	8,313	20,427	23,077
JB-6	1,778	1,600	1,736	1668	1,670	1,641	1605	1,650	1,453				14,801	37,237	19,136	3,300	
JB-7	623	623	731	699	692	850	879	1,070	934				7,100	13,113	5,254	760	
JB-8	1,339	1,196	1,310	1256	1,252	1,201	1197	1,222	1,066				11,039	27,663	16,252	372	
<b>Field Total:</b>	<b>8,418</b>	<b>7,579</b>	<b>8,272</b>	<b>7,933</b>	<b>7,986</b>	<b>7,579</b>	<b>7,592</b>	<b>8,038</b>	<b>7,059</b>				<b>70,454</b>	<b>1,163,890</b>	<b>99,048</b>	<b>89,437</b>	<b>89,473</b>
<b>Daily Avg.(mmscfd)</b>	272	271	267	264	258	253	245	259	235				258		3,195	2,885	2,886
<b>Field :</b>	<b>Kailas Tila</b>																
KTL-1	0	0	0	0	0	0	0	0	0				0	204,347	0	0	1,122
KTL-2	636	572	531	619	635	608	628	577	596				5,402	169,117	7,282	7,111	7,064
KTL-3	281	254	237	273	281	272	280	279	270				2,427	134,044	5,003	5,920	5,907
KTL-4	310	280	292	293	301	323	331	329	311				2,770	91,850	3,499	4,009	4,493
KTL-5	0	0	0	0	0	0	0	0	0				0	17,923	0	0	322
KTL-6	784	712	678	772	798	754	781	768	752				6,798	79,852	8,975	8,732	8,685
KTL-7	0	0	0	0	0	0	0	0	0				0	816	329	487	
<b>Field Total:</b>	<b>2,011</b>	<b>1,818</b>	<b>1,738</b>	<b>1,957</b>	<b>2,015</b>	<b>1,957</b>	<b>2,020</b>	<b>1,953</b>	<b>1,930</b>				<b>17,397</b>	<b>697,947</b>	<b>25,088</b>	<b>26,259</b>	<b>27,592</b>
<b>Daily Avg.(mmscfd)</b>	65	59	56	65	65	65	65	63	64				64		809	847	890
<b>Field :</b>	<b>Kamta</b>																
Kamta-1	Production Suspended													21,139			
<b>Field Total:</b>														<b>21,139</b>			
<b>Daily Avg.(mmscfd)</b>																	
<b>Field :</b>	<b>Meghna</b>																
M-1	383	354	395	383	395	381	394	389	379				3,453	63,263	4,425	3,838	3,707
<b>Field Total:</b>	<b>383</b>	<b>354</b>	<b>395</b>	<b>383</b>	<b>395</b>	<b>381</b>	<b>394</b>	<b>389</b>	<b>379</b>				<b>3,453</b>	<b>63,263</b>	<b>4,425</b>	<b>3,838</b>	<b>3,707</b>
<b>Daily Avg.(mmscfd)</b>	12	13	13	13	13	13	13	13	13				13		143	124	120
<b>Field :</b>	<b>Moulavi Bazar</b>																
MV Bazar-2	252	239	259	235	255	208	243	267	221				2,179	51,049	3,201	2,889	1,814
MV Bazar-3	399	408	446	361	414	334	394	440	360				3,557	152,948	5,394	6,116	7,319

## Monthly Production by Field and Well upto September 2017



HYDROCARBON UNIT  
Energy & Mineral Resources Division  
Figures in mmscf

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
MV Bazar-4	355	325	361	330	347	288	339	385	380				3,110	54,129	4,141	2,927	2,079
MV Bazar-5	Production Suspended					0	0	0	0					66			
MV Bazar-6	128	151	176	170	166	119	133	90	26				1,160	14,098	1,737	2,198	2,407
MV Bazar-7	14	29	24	15	15	7	11	9	8				132	5,603	123	1,433	1,487
MV Bazar-9	0	0	0	0	0	0	0	0	0				0	30,334	41	474	9,041
<b>Field Total:</b>	<b>1,149</b>	<b>1,152</b>	<b>1,266</b>	<b>1,111</b>	<b>1,198</b>	<b>956</b>	<b>1,120</b>	<b>1,192</b>	<b>995</b>				<b>10,137</b>	<b>308,228</b>	<b>14,638</b>	<b>16,037</b>	<b>24,147</b>
<b>Daily Avg.(mmscfd)</b>	37	41	41	37	39	32	36	38	33				37		472	517	779
<b>Field :</b>	<b>Narshingdi</b>																
N-1	533	479	529	517	534	516	538	536	518				4,700	136,835	6,242	6,239	6,208
N-2	341	310	350	333	347	329	339	340	329				3,018	50,720	4,122	3,914	3,969
<b>Field Total:</b>	<b>875</b>	<b>789</b>	<b>879</b>	<b>850</b>	<b>881</b>	<b>845</b>	<b>877</b>	<b>875</b>	<b>847</b>				<b>7,718</b>	<b>187,554</b>	<b>10,364</b>	<b>10,154</b>	<b>10,177</b>
<b>Daily Avg.(mmscfd)</b>	28	28	28	28	28	28	28	28	28				28		334	328	328
<b>Field :</b>	<b>Rashidpur</b>																
RP-1	560	508	559	537	561	541	566	541	552				4,925	158,857	6,639	6,423	6,633
RP-2	Production Suspended					0	0	0	0					82,474			
RP-3	319	291	322	311	322	313	315	314	302				2,809	126,746	3,877	4,177	4,420
RP-4	314	284	315	297	303	293	295	291	283				2,673	123,825	3,675	3,683	3,687
RP-5	Production Suspended													25,647			
RP-6	0	0	0	0	0	0	0	0	0				0	9,983	0	0	0
RP-7	190	171	188	181	192	186	189	187	183				1,667	61,671	2,355	2,236	2,226
RP-8	369	324	354	329	336	324	335	337	322				3,030	14,390	4,422	5,115	1,822
<b>Field Total:</b>	<b>1,751</b>	<b>1,578</b>	<b>1,738</b>	<b>1,655</b>	<b>1,715</b>	<b>1,656</b>	<b>1,701</b>	<b>1,669</b>	<b>1,641</b>				<b>15,104</b>	<b>603,593</b>	<b>20,969</b>	<b>21,634</b>	<b>18,788</b>
<b>Daily Avg.(mmscfd)</b>	56	56	56	55	55	55	55	54	55				55		676	698	606
<b>Field :</b>	<b>Salda Nadi</b>																
Salda-1	0	0	0	0	0		0	0	0				0	36,904	0	0	0
Salda-2	0	0	0	0	0		0	0	0				0	28,495	0	0	0
Salda-3	146	125	137	134	138	132	128	117	118				1,176	24,176	2,350	3,546	4,891
Salda-4	3	0	2	1	0	3	0	2	0				10	44	34		

## Monthly Production by Field and Well upto September 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field Total:</b>	<b>149</b>	<b>125</b>	<b>139</b>	<b>135</b>	<b>138</b>	<b>135</b>	<b>128</b>	<b>120</b>	<b>118</b>				<b>1,187</b>	<b>89,619</b>	<b>2,383</b>	<b>3,546</b>	<b>4,891</b>
<b>Daily Avg.(mmscfd)</b>	5	4	4	4	4	4	4	4	4				4		77	114	158
<b>Field :</b>	<b>Sangu</b>																
Sangu-1	0	0	0	0	0	0	0	0	0				0	116,191	0	0	0
Sangu-3z	0	0	0	0	0	0	0	0	0				0	131,796	0	0	0
Sangu-4	Production Suspended							0	0	0				87,280			
Sangu-5	Production Suspended							0	0	0				61,674			
Sangu-7	Production Suspended							0	0	0				18,202			
Sangu-8	Production Suspended							0	0	0				37,619			
Sangu-9	0	0	0	0	0	0	0	0	0				0	30,638	0	0	0
Sangu-10	Production Suspended							0	0	0							
Sangu-11	0	0	0	0	0	0		0	0				0	6,067	0	0	0
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				<b>0</b>	<b>489,467</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0				0		0	0	0
<b>Field :</b>	<b>Semutang</b>																
Semutang-5	70	57	59	45	46	36	29	25	14				382	11,686	946	1,389	1,964
Semutang-6	0	0	0	0	0	0	0	0	16				16	821	0	15	791
<b>Field Total:</b>	<b>70</b>	<b>57</b>	<b>59</b>	<b>45</b>	<b>46</b>	<b>36</b>	<b>29</b>	<b>25</b>	<b>30</b>				<b>397</b>	<b>12,507</b>	<b>946</b>	<b>1,403</b>	<b>2,755</b>
<b>Daily Avg.(mmscfd)</b>	2	2	2	1	1	1	1	1	1				1		31	45	89
<b>Field :</b>	<b>Shahbazpur</b>																
Shahbazpur-1	357	340	375	351	365	399	441	465	443				3,537	19,927	3,623	2,268	1,931
Shahbazpur-2	0	0	0	0	0	277	666	737	700				2,380	2,569	189	0	0
Shahbazpur-3	263	213	234	179	111	162	0	0	0				1,162	7,104	3,116	2,826	
Shahbazpur-4	254	352	401	311	296	187	0	0	0				1,801	6,067	1,091	3,175	
<b>Field Total:</b>	<b>874</b>	<b>905</b>	<b>1,011</b>	<b>841</b>	<b>773</b>	<b>1,026</b>	<b>1,107</b>	<b>1,201</b>	<b>1,143</b>				<b>8,880</b>	<b>35,666</b>	<b>8,019</b>	<b>8,269</b>	<b>1,931</b>
<b>Daily Avg.(mmscfd)</b>	28	32	33	28	25	34	36	39	38				33		259	267	62

## Monthly Production by Field and Well upto September 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
<b>Field</b>	<b>Srikail</b>																
Srikail-2	490	441	490	460	458	421	432	424	431				4,047	31,452	6,064	6,150	7,414
Srikail-3	460	414	442	419	427	408	412	407	393				3,783	29,397	6,607	7,919	7,611
Srikail-4	295	267	288	290	302	297	308	289	282				2,618	4,654	2,035		
<b>Field Total:</b>	<b>1,245</b>	<b>1,122</b>	<b>1,220</b>	<b>1,169</b>	<b>1,187</b>	<b>1,127</b>	<b>1,153</b>	<b>1,120</b>	<b>1,106</b>				<b>10,448</b>	<b>65,503</b>	<b>14,707</b>	<b>14,070</b>	<b>15,025</b>
<b>Daily Avg.(mmscfd)</b>	40	40	39	39	38	38	37	36	37				38		474	454	485
<b>Field :</b>	<b>Sundalpur</b>																
Sundalpur -1	0	0	0	0	0	0	0	0	0				0	9,809	552	1,425	1,709
Sundalpur -2	0	0	0	0	0	0	0	0	0				0	0	0	0	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				<b>0</b>	<b>9,809</b>	<b>552</b>	<b>1,425</b>	<b>1,709</b>
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0				0		18	46	55
<b>Field :</b>	<b>Sylhet</b>																
Sylhet-3	Production Suspended													89,032			
Sylhet-6	Production Suspended													91,748			
Sylhet-7	191	171	186	177	184	183	188	170	161				1,611	24,919	2,212	2,239	2,303
Surma-1	56	50	55	54	34	0	0	0	0				249	6,528	720	791	804
<b>Field Total:</b>	<b>247</b>	<b>221</b>	<b>241</b>	<b>231</b>	<b>218</b>	<b>183</b>	<b>188</b>	<b>170</b>	<b>161</b>				<b>1,860</b>	<b>212,227</b>	<b>2,932</b>	<b>3,031</b>	<b>3,107</b>
<b>Daily Avg.(mmscfd)</b>	8	8	8	8	7	6	6	5	5				7		95	98	100
<b>Field :</b>	<b>Titas</b>																
Titas-1	323	581	645	642	727	678	715	711	685				5,707	428,924	9,999	10,555	11,345
Titas-2	1,009	890	965	921	927	892	964	990	941				8,499	420,976	11,474	13,015	12,764
Titas-3	Production Suspended													314,888			
Titas-4	1,022	934	1,029	999	1,020	960	997	990	851				8,802	355,729	12,782	12,882	12,982
Titas-5	1,022	933	1,028	985	992	948	991	986	945				8,829	413,374	10,692	13,118	14,066
Titas-6	1,043	948	1,039	1013	1,018	967	1022	1,001	945				8,996	348,065	12,809	12,958	13,265
Titas-7	949	888	1,011	968	1,006	972	987	979	950				8,711	329,950	12,125	12,259	12,866
Titas-8	602	559	622	599	614	589	599	579	548				5,311	264,903	7,046	7,162	7,491
Titas-9	715	653	717	687	705	670	701	709	682				6,239	267,776	8,467	8,355	8,129
Titas-10	621	562	624	602	616	601	621	621	606				5,474	189,432	4,350	2,425	1,892

## Monthly Production by Field and Well upto September 2017

Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2016	2015	2014
Titas-11	880	799	889	846	851	821	857	854	837				7,635	234,261	9,075	10,129	10,873
Titas-12	439	403	447	429	451	427	449	439	413				3,898	94,345	5,326	5,218	5,081
Titas-13	723	643	711	666	696	661	665	655	601				6,020	181,281	9,553	10,106	10,154
Titas-14	720	650	719	685	708	672	706	703	671				6,234	140,708	8,888	9,582	9,042
Titas-15	950	846	930	898	930	894	924	918	382				7,672	133,669	11,777	12,315	12,333
Titas-16	891	816	905	885	889	816	847	831	786				7,666	135,347	11,333	11,966	12,452
Titas-17	620	559	612	596	613	585	593	593	561				5,333	31,490	7,359	7,080	7,210
Titas-18	619	557	612	595	613	584	594	607	590				5,370	29,544	7,338	7,075	7,280
Titas-19	533	484	521	484	506	500	536	518	500				4,581	20,410	6,253	6,309	3,266
Titas-20	308	280	308	300	306	291	302	309	297				2,700	13,979	3,645	3,604	3,445
Titas-21	233	214	242	226	232	222	232	238	235				2,075	5,511	1,572	0	1,843
Titas-22	387	345	376	365	379	350	335	353	346				3,235	19,159	5,497	6,468	3,960
Titas-27	527	476	527	502	528	508	525	524	499				4,617	21,492	6,233	6,193	4,450
Titas-23	0	0	153	453	463	448	464	461	447				2,889	2,889			
Titas-24	0	0	86	270	238	251	249	246	237				1,577	1,577			
Titas-25	459	408	447	443	460	449	468	471	462				4,068	4,337	269		
Titas-26	771	690	765	690	775	760	780	781	761				6,772	7,155	383		
<b>Field Total:</b>	<b>16,366</b>	<b>15,118</b>	<b>16,930</b>	<b>16,751</b>	<b>17,259</b>	<b>16,517</b>	<b>17,123</b>	<b>17,069</b>	<b>15,776</b>				<b>148,909</b>	<b>4,411,168</b>	<b>184,246</b>	<b>188,773</b>	<b>162,082</b>
<b>Daily Avg.(mmscfd)</b>	528	540	546	558	557	551	552	551	526				545		5,943	6,089	5,228
<b>Field :</b>	<b>Begumganj</b>																
<b>Begumganj-3</b>	0	0	0	0	0	0	0	0	0				0	877	85	791	
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>				<b>0</b>	<b>877</b>	<b>85</b>	<b>791</b>	
<b>Daily Avg.(mmscfd)</b>	0	0	0	0	0	0	0	0	0				0		3	26	
<b>Field :</b>	<b>Rupganj</b>																
<b>Rupganj-1</b>	0	0	22	159	155	95	155	56	28				670	670			
<b>Field Total:</b>	<b>0</b>	<b>0</b>	<b>22</b>	<b>159</b>	<b>155</b>	<b>95</b>	<b>155</b>	<b>56</b>	<b>28</b>				<b>670</b>	<b>670</b>			
<b>Daily Avg.(mmscfd)</b>	0	0	1	5	5	3	5	2	1				2				
<b>Grand Total (in Bcf)</b>	83.88	76.67	84.62	81.95	83.84	77.06	84.01	84.45	77.09				733.6	15,248.2	973.1	945.3	816.2
<b>Daily Avg.(mmscfd)</b>	2,706	2,738	2,730	2,732	2,704	2,569	2,710	2,724	2,570				2,687		2,666	2,590	2,236

## Monthly Condensate Production by Fields upto September 2017



Figures in bbl

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014	
Bakhrabad	660	562	620	587	519	404	403	425	437				4,617	1,013	7,091	6,632	6,019	
Daily Avg.	21	20	20	20	17	13	13	14	13				17		229	214	194	
Bangura	8,845	8,306	8,853	8,591	8,935	8,533	8,699	8,623	7,807				77,192	945	103,416	108,140	112,273	
Daily Avg.	285	297	286	286	288	284	281	278	260				283		3,336	3,488	3,622	
Beani Bazar	6,698	6,478	7,237	6,566	6,358	5,814	5,599	5,354	4,757				54,862	1,503	56,146	55,563	56,917	
Daily Avg.	216	231	233	219	205	194	181	173	159				201		1,811	1,792	1,836	
Bibiyana	293,319	262,434	258,715	258,411	280,320	246,778	263,529	295,504	265,473				2,424,483	17,028	3,291,906	2,277,248	1,272,806	
Daily Avg.	9,462	9,373	8,346	8,614	9,043	8,226	8,501	9,532	8,849				8,881		106,191	73,460	41,058	
Chattak	Production Suspended														4			
Daily Avg.																		
Fenchuganj	319	263	236	245	257	193	187	177	140				2,016	113	6,138	8,895	9,429	
Daily Avg.	10	9	8	8	8	6	6	6	5				7		198	287	304	
Feni	Production Suspended													0	110	0	0	0
Daily Avg.														0		0	0	0
Habiganj	303	287	327	338	319	311	353	362	315				2,915	123	4,143	4,075	3,997	
Daily Avg.	10	10	11	11	10	10	11	12	10				11		134	131	129	
Jalalabad	42,661	37,189	41,110	38,279	38,143	35,057	35,564	35,609	30,246				333,858	9,669	528,191	577,549	616,725	
Daily Avg.	1,376	1,328	1,326	1,276	1,230	1,169	1,147	1,149	1,008				1,223		17,038	18,631	19,894	
Kailas Tila	18,528	15,227	14,702	16,277	17,224	17,410	19,508	17,878	18,353				155,107	7,556	223,169	250,829	270,121	
Daily Avg.	598	544	474	543	556	580	629	577	612				568		7,199	8,091	8,714	
Kamta	Production Suspended														4			
Daily Avg.																		
Meghna	636	594	642	645	672	628	644	669	634				5,764	97	7,735	6,952	6,606	
Daily Avg.	21	21	21	22	22	21	21	22	21				21		250	224	213	
Moulavi Bazar	94	96	128	107	105	67	81	94	69				841	116	1,585	1,606	2,672	
Daily Avg.	3	3	4	4	3	2	3	3	2				3		51	52	86	

## Monthly Condensate Production by Fields upto September 2017

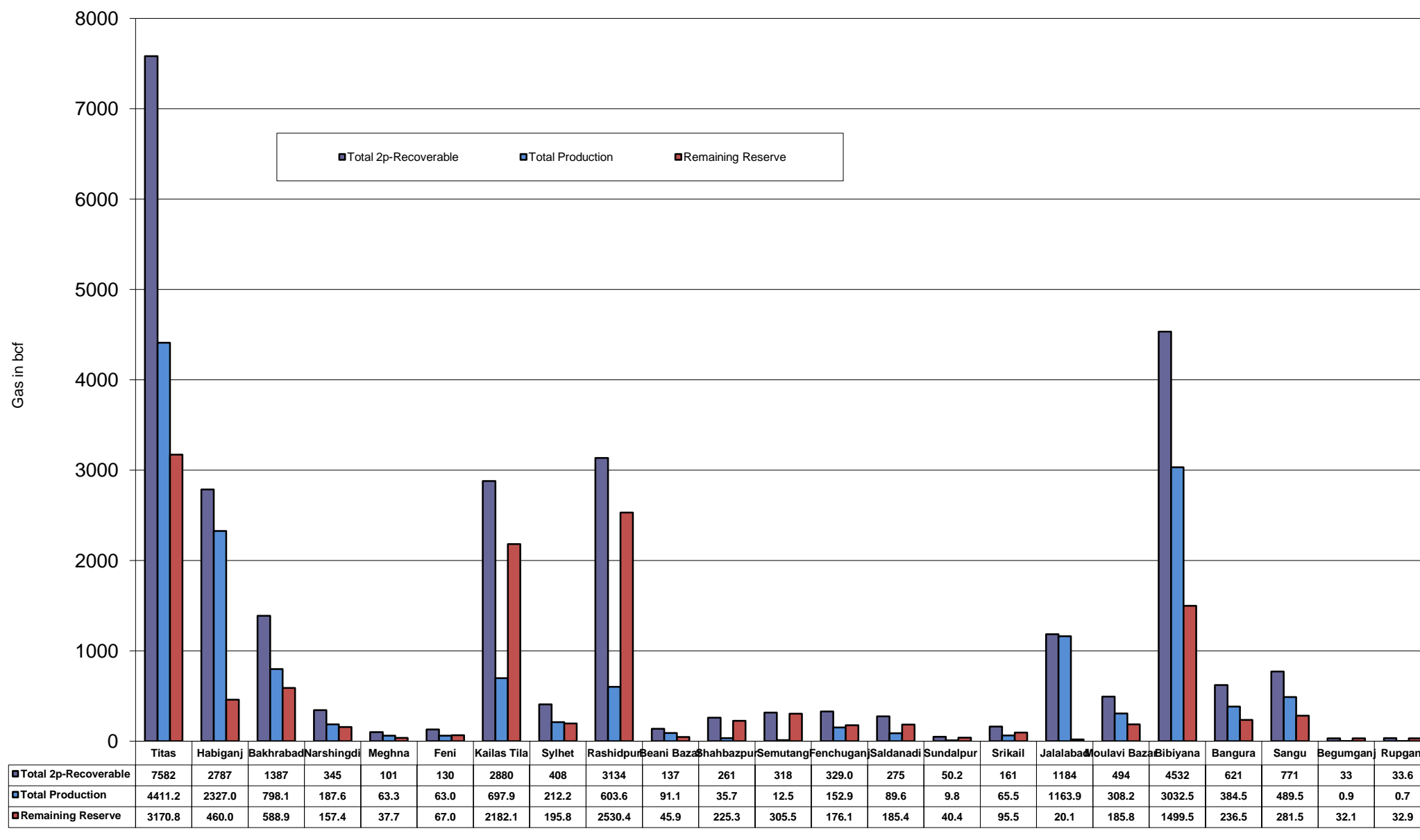


Figures in bbl

Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2016	2015	2014
Narshingdi	1,497	1,347	1,461	1,373	1,390	1,354	1,403	1,406	1,315				12,546	398	17,534	17,840	19,547
Daily Avg.	48	48	47	46	45	45	45	45	44				46		566	575	631
Rashidpur	925	782	876	798	812	893	1,010	989	939				8,024	759	14,938	17,853	19,629
Daily Avg.	30	28	28	27	26	30	33	32	31				29		482	576	633
Saldanadi	27	24	21	18	18	19	20	21	19				187	58	386	550	919
Daily Avg.	1	1	1	1	1	1	1	1	1				1		12	18	30
Sangu	0	0	0	0	0	0	0	0	0				0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0				0		0	0	0
Semutang	15	17	13	10	10	9	2	0	0				76	5	272	531	597
Daily Avg.	0	1	0	0	0	0	0	0	0				0		9	17	19
Shahbazpur	97	91	114	102	87	136	220	205	199				1,251	3	839	816	118
Daily Avg.	3	3	4	3	3	5	7	7	7				5		27	26	4
Srikail	3,529	3,174	3,408	3,098	3,241	3,063	2,971	3,091	3,091				28,666	85	21,075	10,527	13,981
Daily Avg.	114	113	110	103	105	102	96	100	103				105		680	340	451
Sundalpur	0	0	0	0	0	0	0	0	0				0	0	0	39	33
Daily Avg.	0	0	0	0	0	0	0	0	0				0		0	1	1
Sylhet	1,717	1,568	1,656	1,563	1,475	1,337	1,382	776	1,159				12,635	782	20,532	22,261	23,292
Daily Avg.	55	56	53	52	48	45	45	25	39				46		662	718	751
Titas	12,673	11,938	13,367	13,154	13,089	12,397	13,027	12,866	11,602				114,113	5,024	133,133	134,637	147,395
Daily Avg.	409	426	431	438	422	413	420	415	387				418		4,295	4,343	4,755
Begumganj	0	0	0	0	0	0	0	0	0				0	0	0	143	
Daily Avg.	0	0	0	0	0	0	0	0	0				0		0	5	
Rupganj	0	0	21	321	344	167	197	59	20				1,129	1			
Daily Avg.	0	0	1	11	11	6	6	2	1				4				
<b>Total (000'bbl)</b>	<b>393</b>	<b>350</b>	<b>354</b>	<b>350</b>	<b>373</b>	<b>335</b>	<b>355</b>	<b>384</b>	<b>347</b>				<b>3,240</b>	<b>45,433</b>	<b>4,438</b>	<b>3,499</b>	<b>2,581</b>
<b>Daily Avg. (000'bbl)</b>	<b>12.7</b>	<b>12.5</b>	<b>11.4</b>	<b>11.7</b>	<b>12.0</b>	<b>11</b>	<b>11.4</b>	<b>12.4</b>	<b>11.6</b>				<b>12</b>		<b>12.2</b>	<b>9.6</b>	<b>7.1</b>

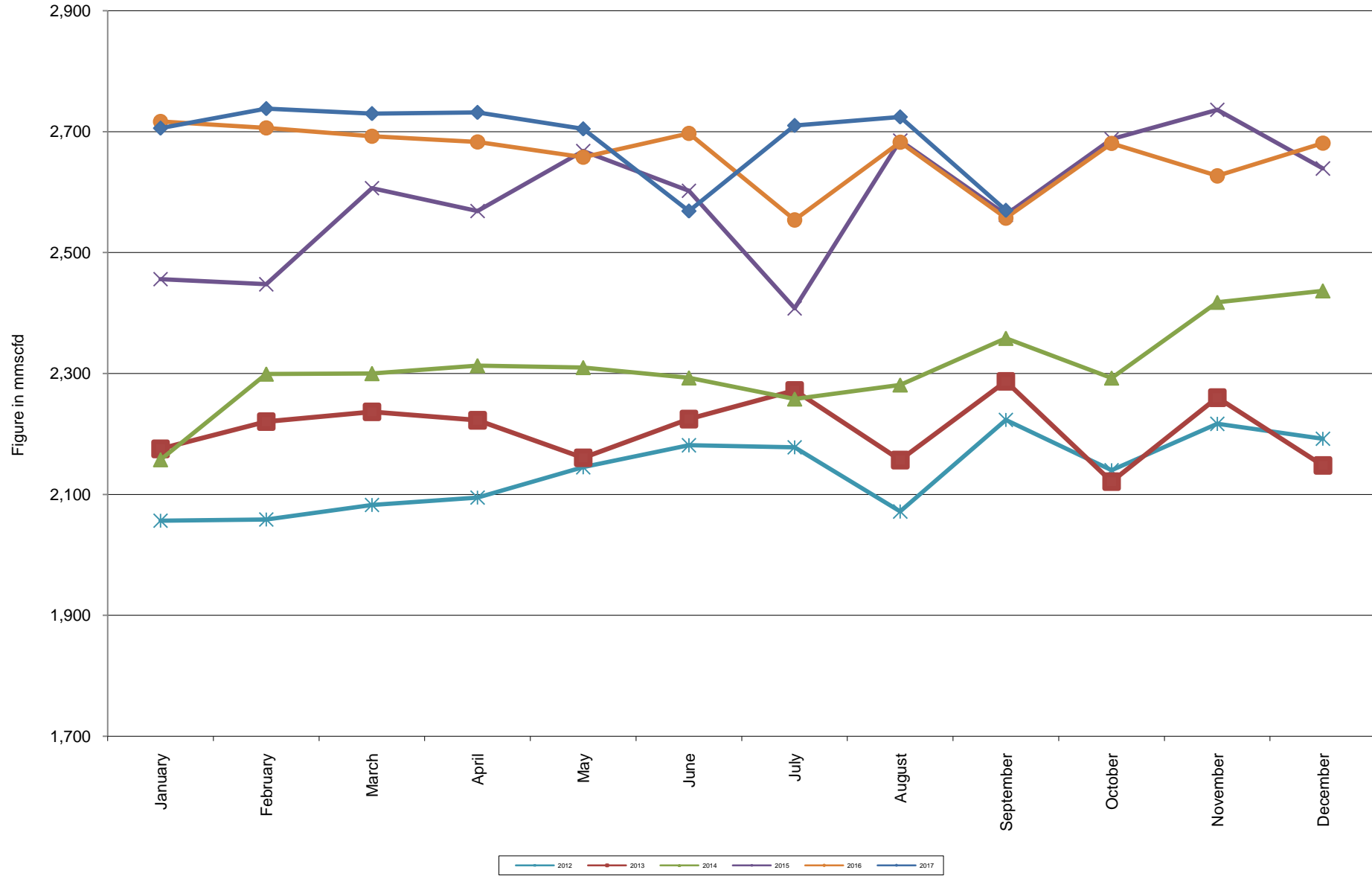
Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

## Reserve, Production and Remaining Reserve as of September 2017





## Daily Avg. Production From January 2012 to September 2017



## Field Wise Daily Avg. Production September 2017

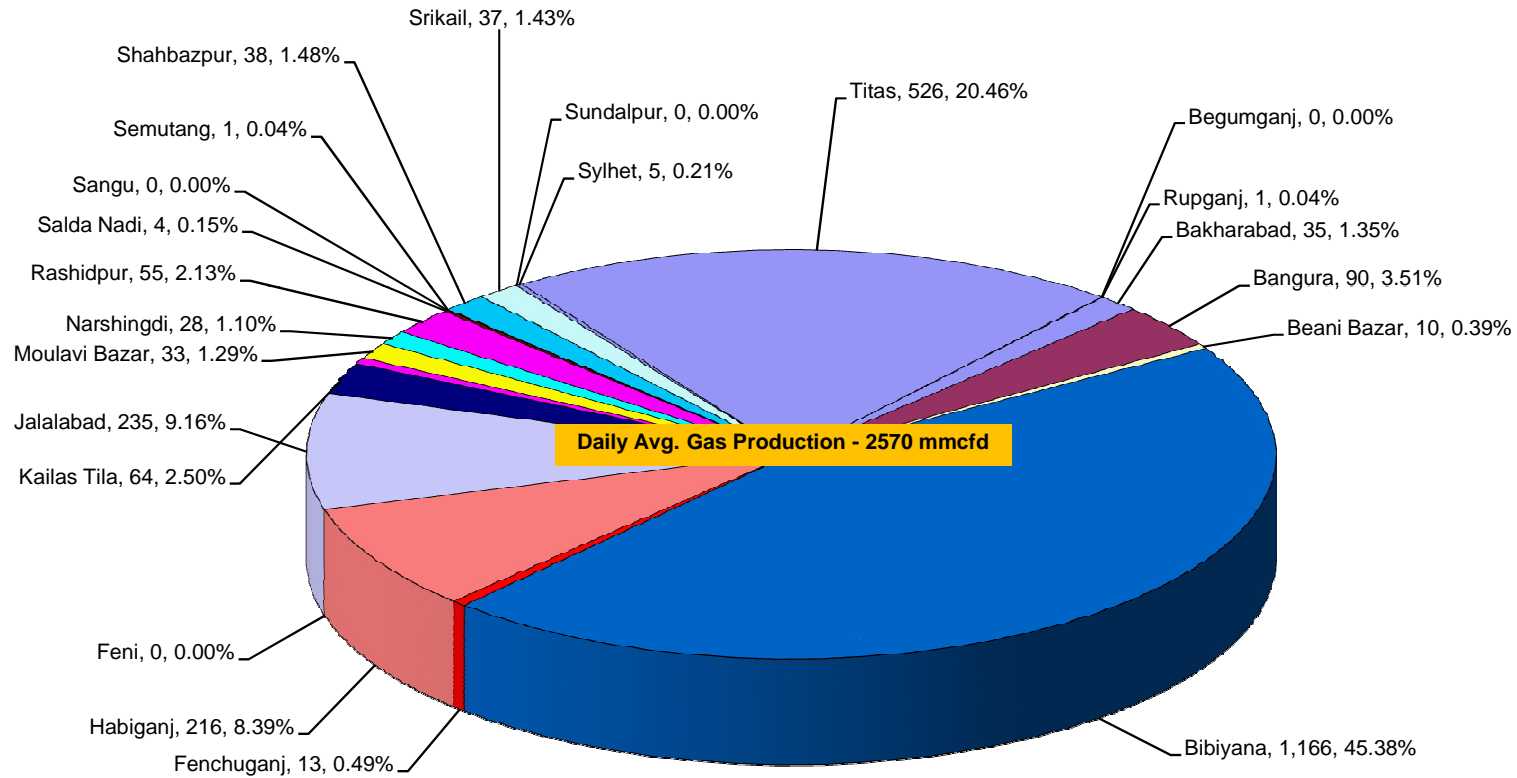
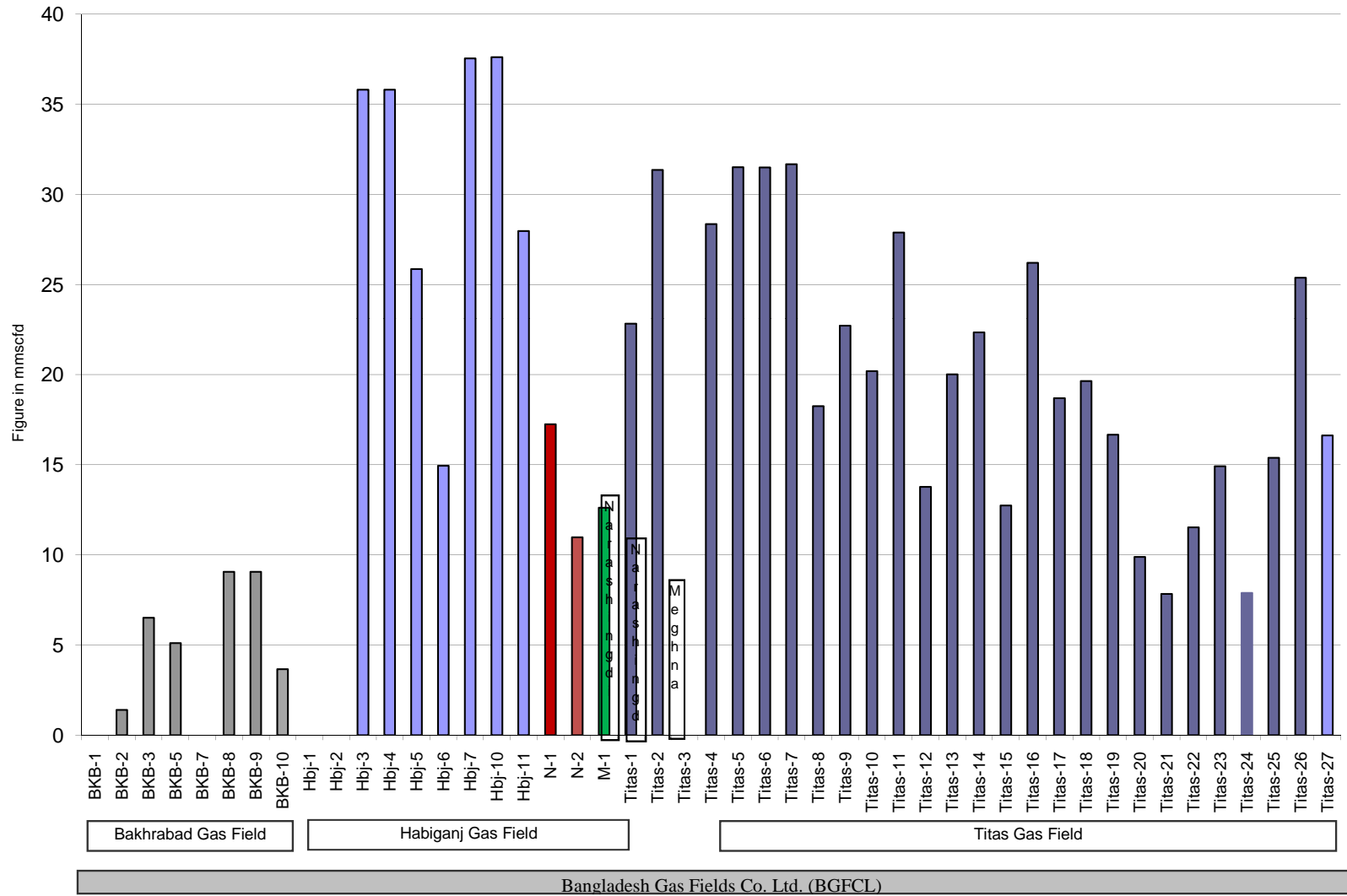
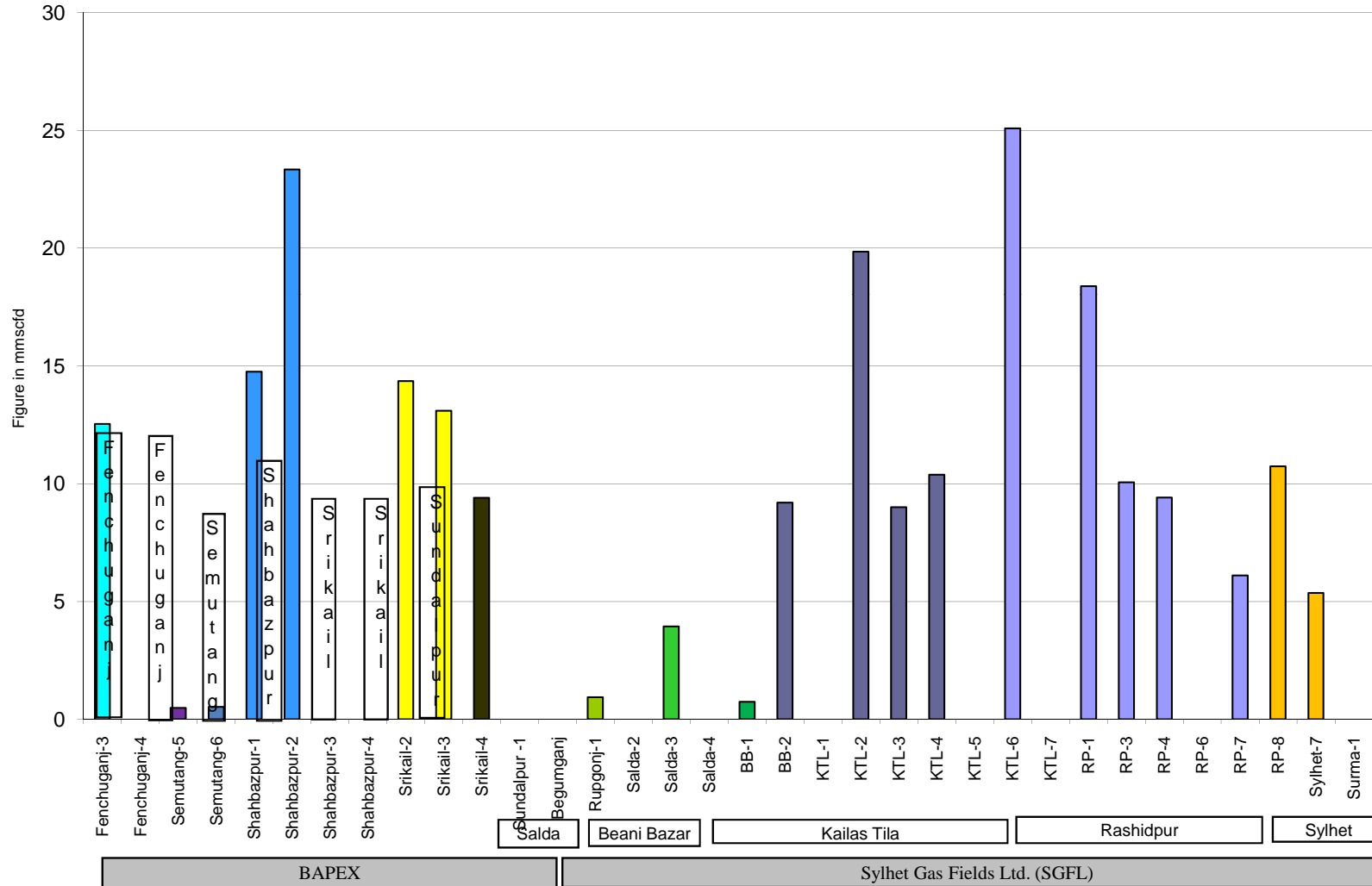


Figure in mmcf  
and % of total production

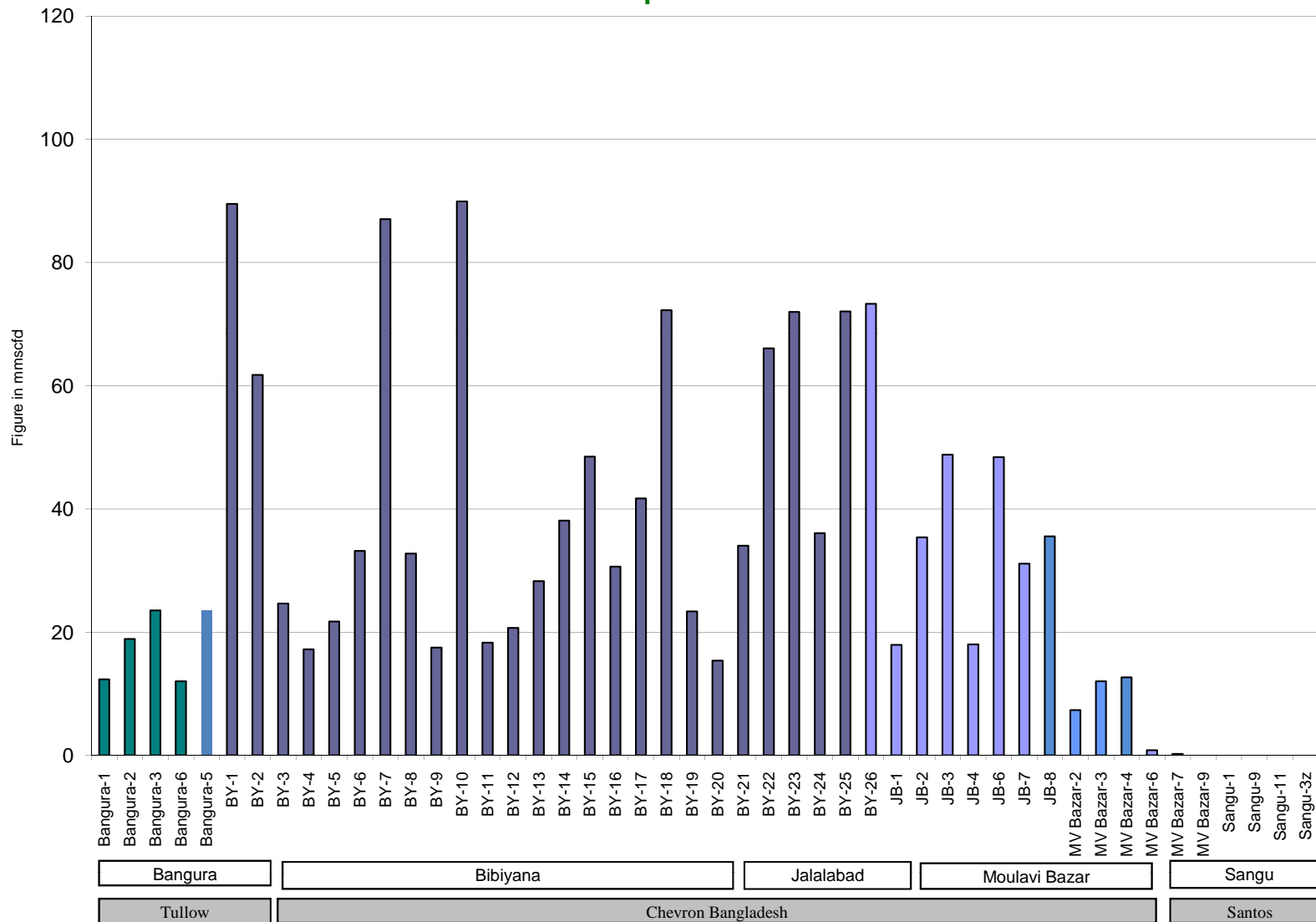
## Wellwise Daily Avg. Production- BGFCL September 2017



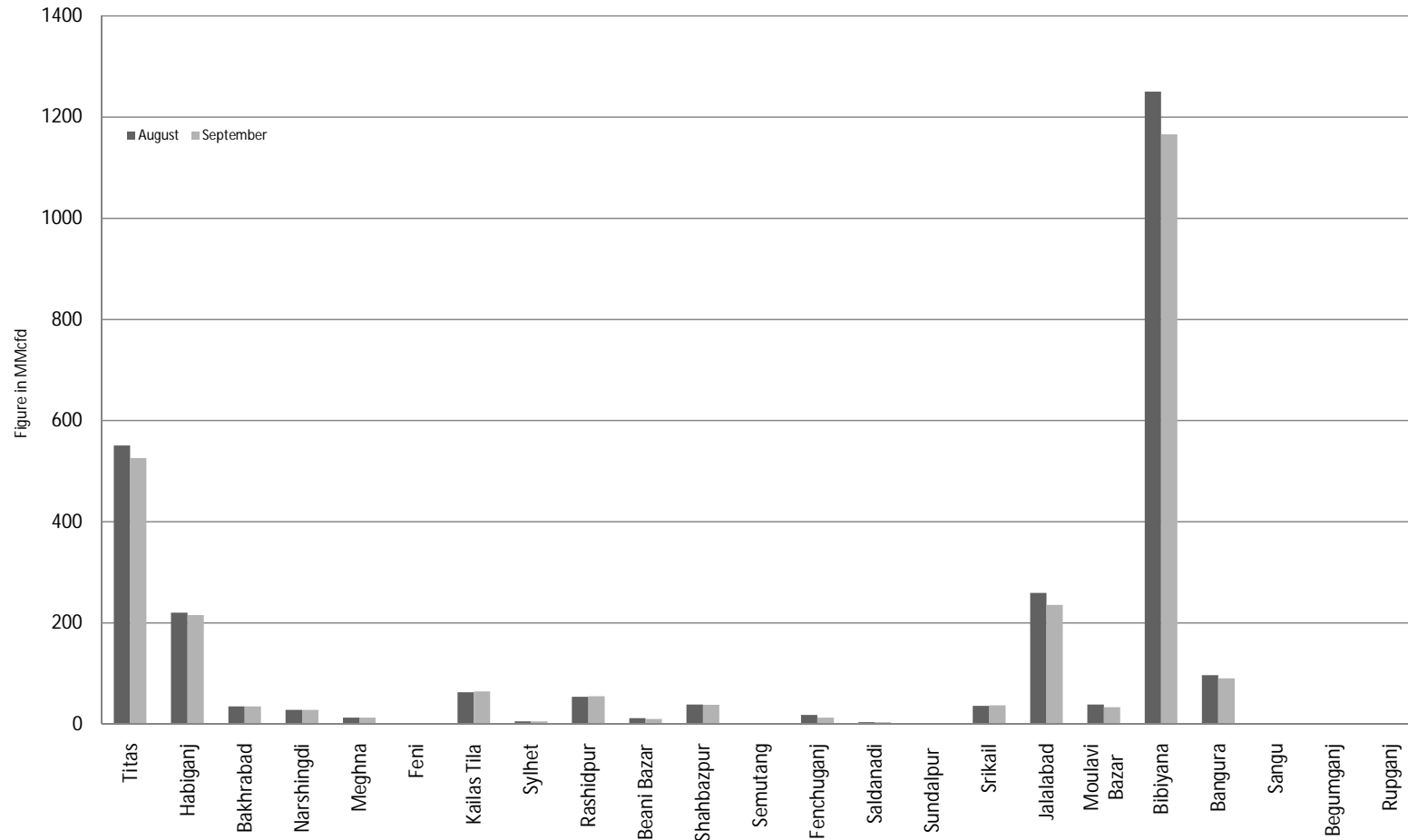
## Wellwise Daily Avg. Production- Bapex and SGFL September 2017



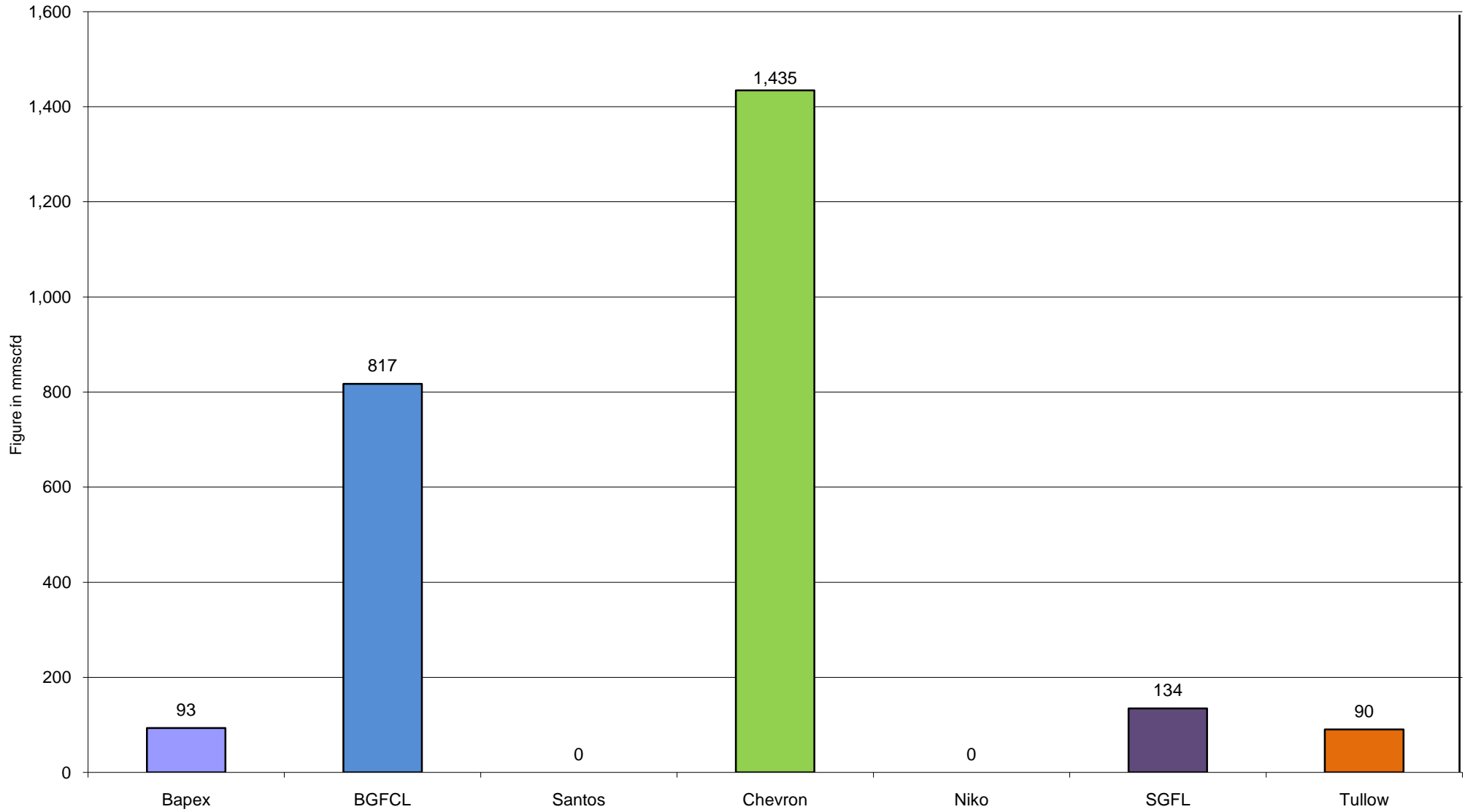
## Wellwise Daily Avg. Production- IOC and JVA September 2017



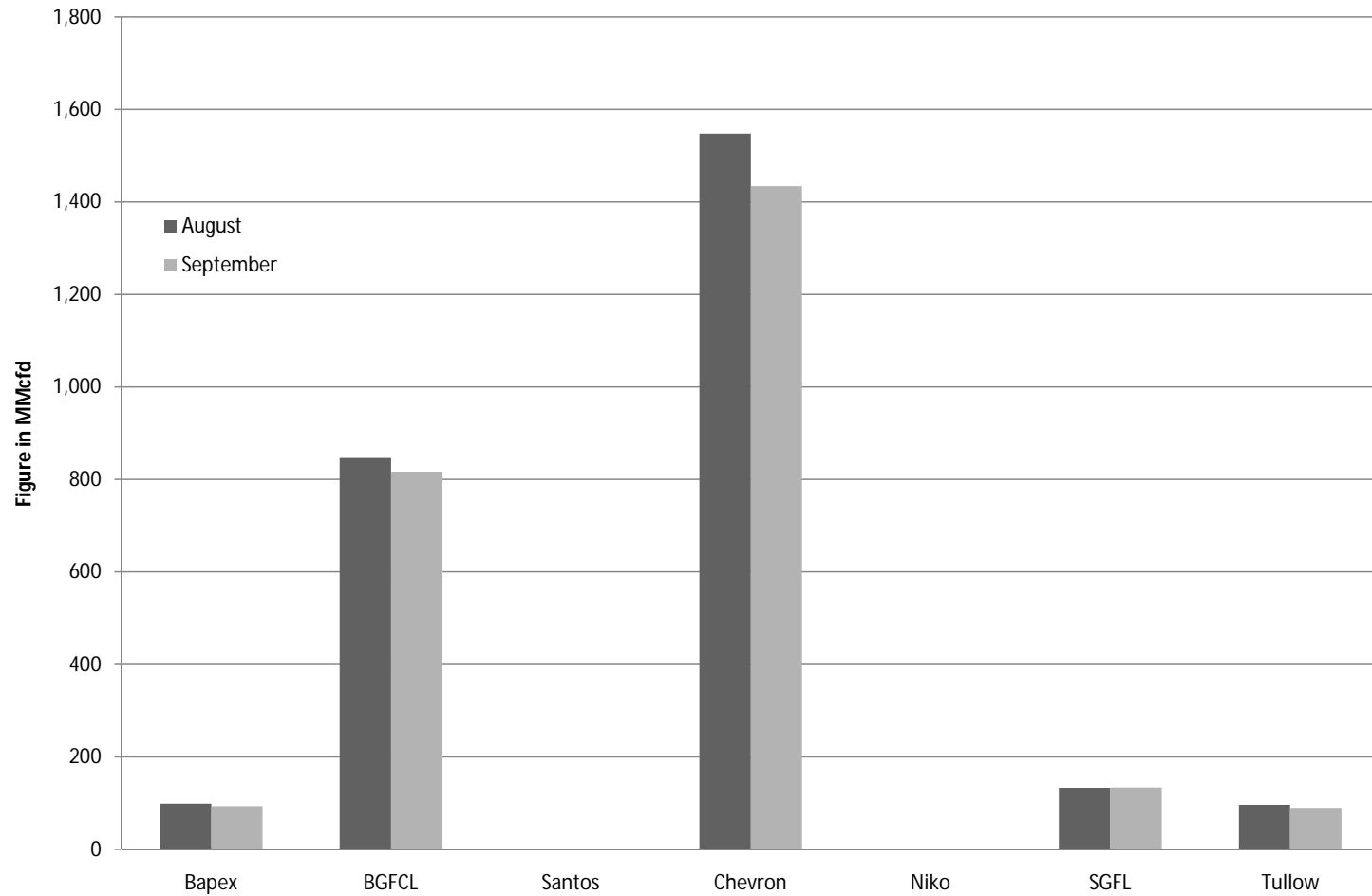
### Comparison of fieldwise daily avg. Gas production between August 2017 & September 2017



## Daily Avg. Production by Operators September 2017

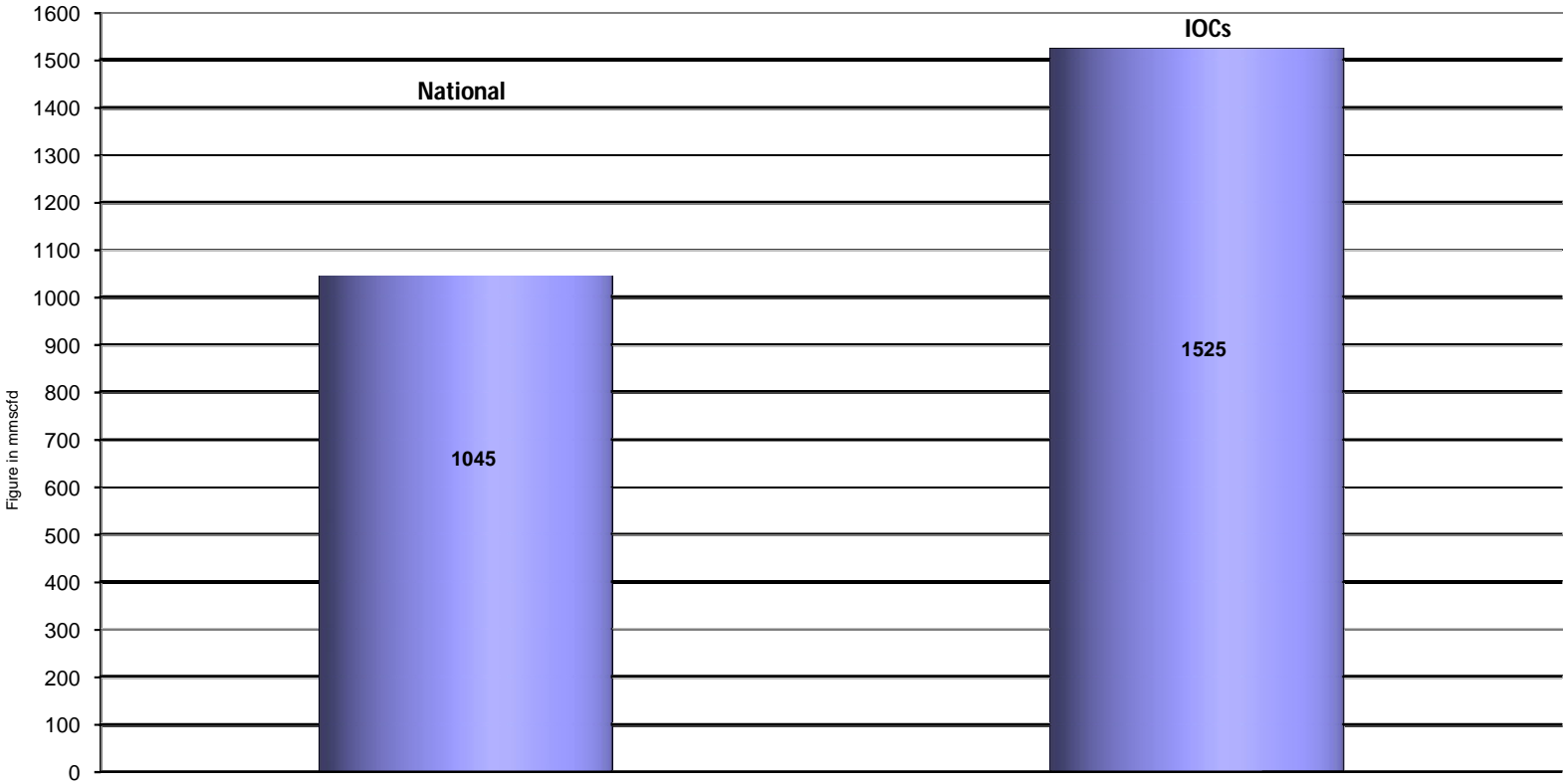


### Comparison of operatorwise daily avg. Gas production between August 2017 & September 2017

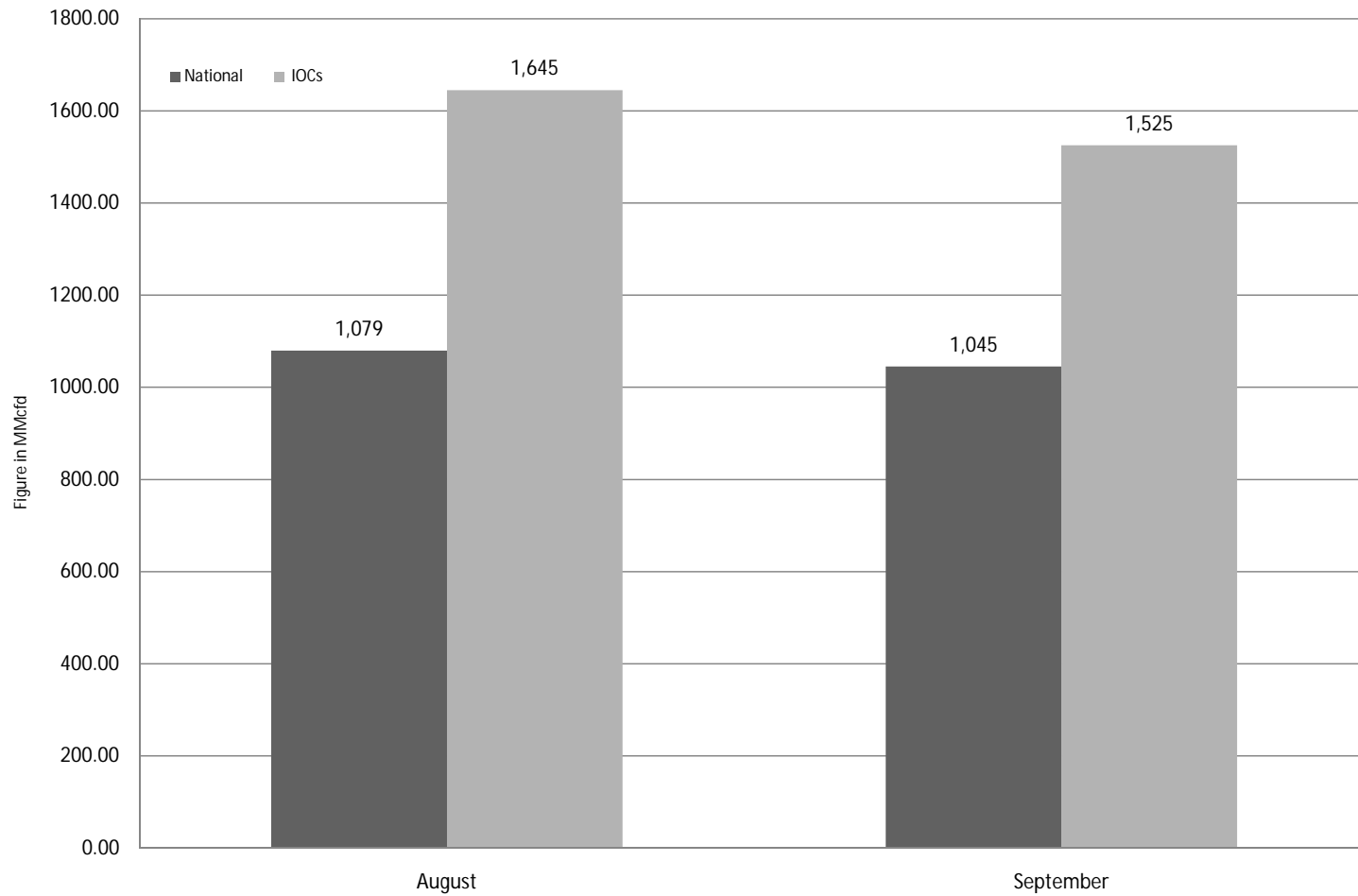




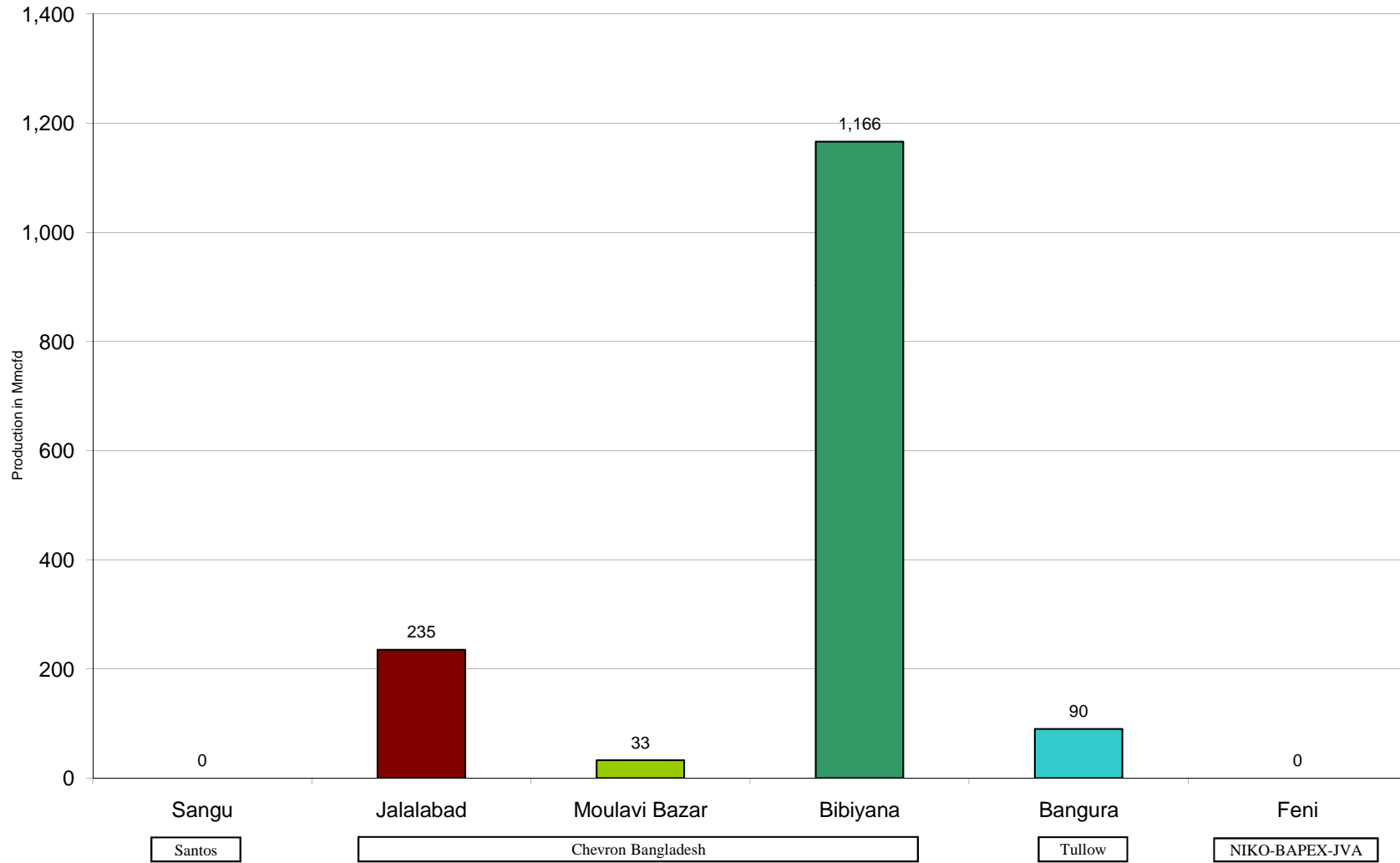
# Daily Avg. Production - National Vs. IOCs September 2017



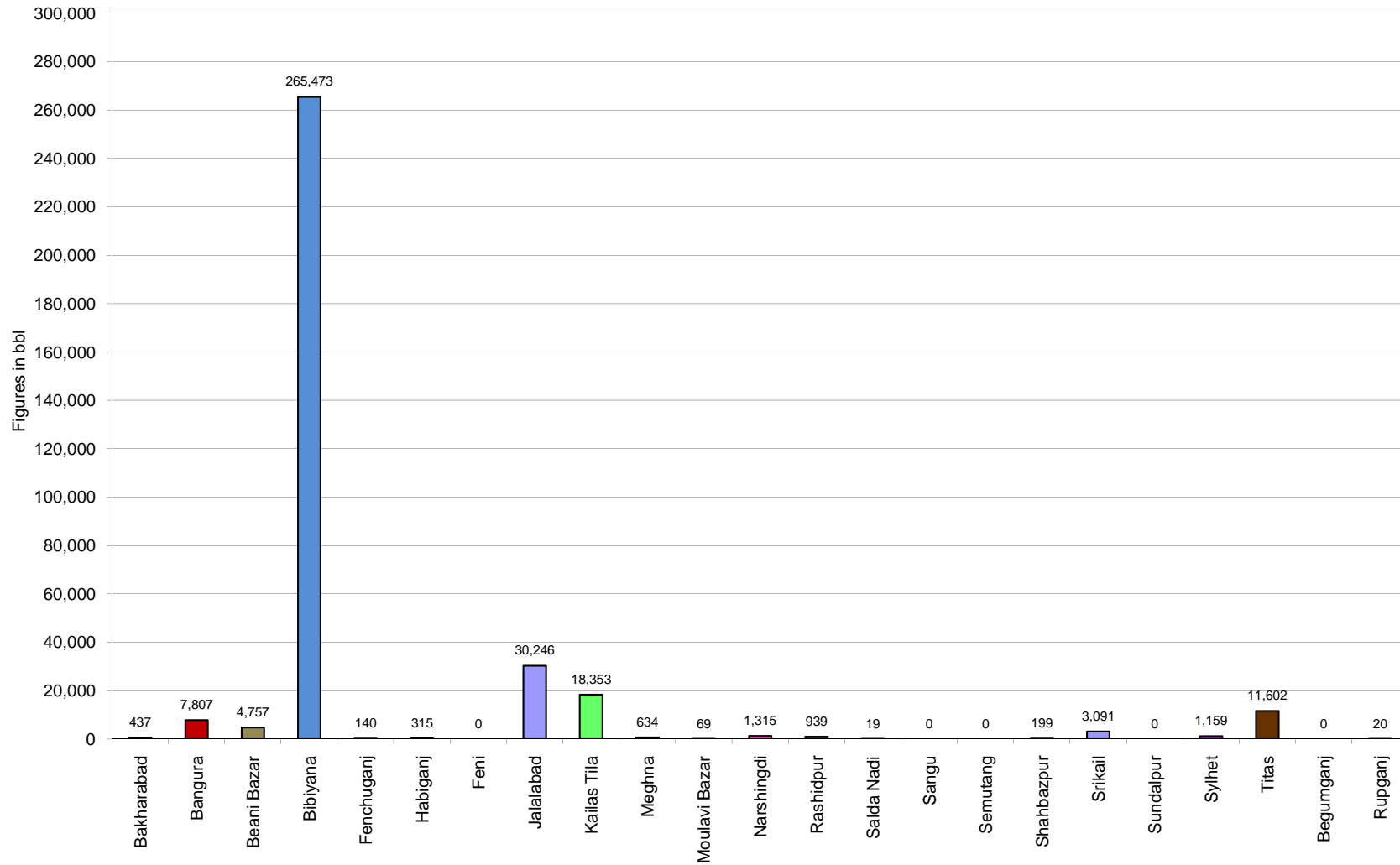
### Comparison of daily avg. Gas production - National vs IOC's between August 2017 & September 2017



## Daily Avg. Production - IOC and JVA September 2017



## Monthly Condensate Production September 2017



## Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	<b>Total</b>	<b>402.32</b>	<b>839.9</b>	<b>1896.88-1917.88</b>	<b>3139.10-3160.10</b>

*\*Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

*NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC*

## Summary of Reserve and Production of Barapukuria Coal Mine

### As of 30 September 2017

<b>Coal Initially Place (Proven + Probable)</b>	<b>346.71 Mt</b>	<b>0.347 Bt</b>
<b>Total Reserve of Seam VI</b>	<b>285.41 Mt</b>	<b>0.285 Bt</b>
<b>Recoverable from Seam VI Central part(Proven + Probable)</b>	<b>16.50 Mt*</b>	<b>0.017 Bt</b>
<b>Coal Production in September 2017</b>	<b>0.07 Mt</b>	<b>0.000 Bt</b>
<b>Cumulative Production as of September 2017</b>	<b>9.52 Mt</b>	<b>0.010 Bt</b>
<b>Remaining Reserve</b>	<b>6.98 Mt</b>	<b>0.007 Bt</b>

*NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC*

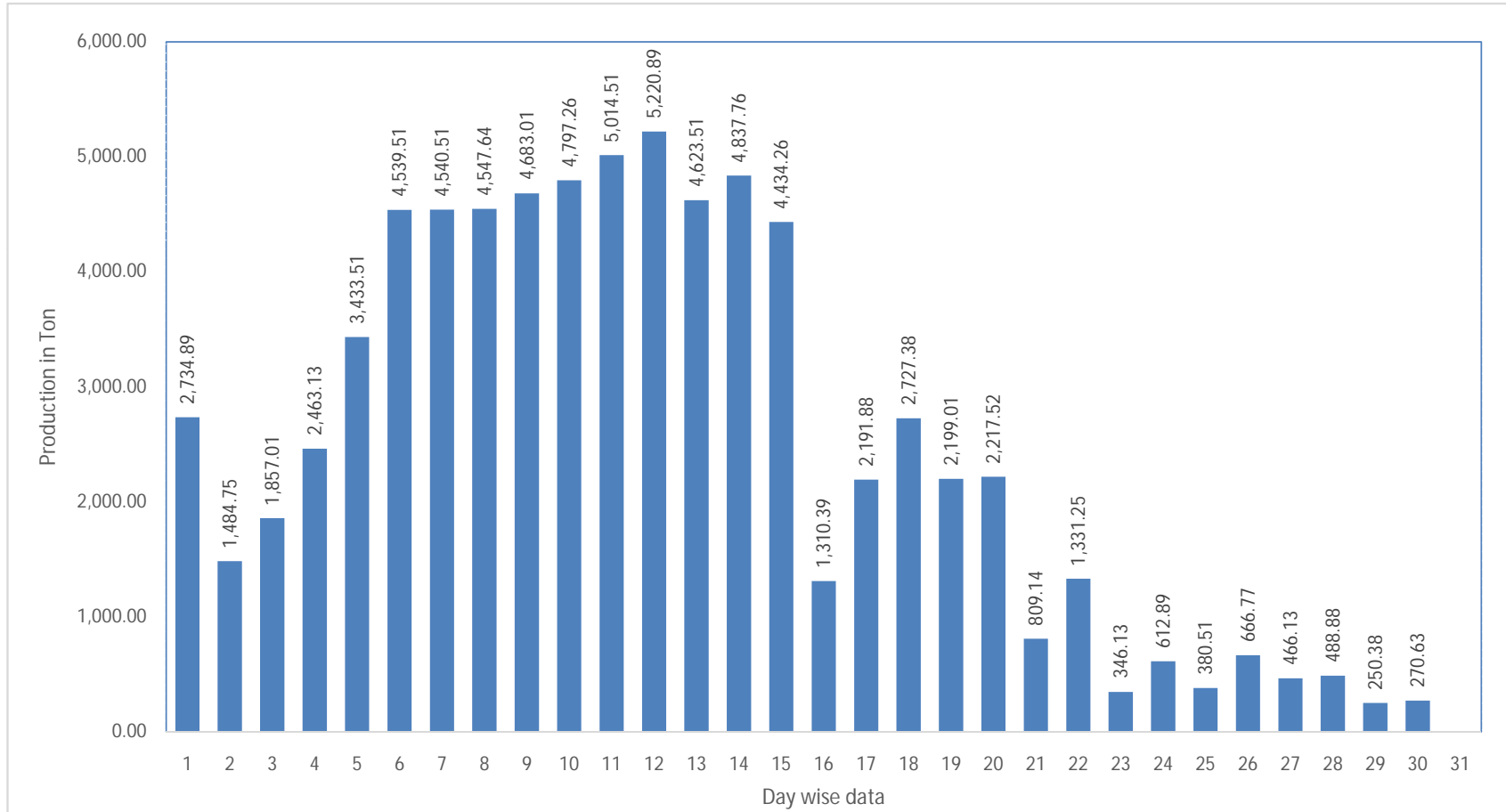
\*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

**Barapukuria Coal Mine-MPM and P Contract (BCMCL)**  
**Measurement Record: Surface Belt Weigher**  
**Measurement Period: September 2017**

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Sep-2017	2,734.89	2,734.89	2,734.89	2,734.89	
2-Sep-2017	1,484.75	4,219.64	1,484.75	4,219.64	
3-Sep-2017	1,857.01	6,076.65	1,857.01	6,076.65	
4-Sep-2017	2,463.13	8,539.78	2,463.13	8,539.78	
5-Sep-2017	3,433.51	11,973.29	3,433.51	11,973.29	
6-Sep-2017	4,539.51	16,512.80	4,539.51	16,512.80	
7-Sep-2017	4,540.51	21,053.31	4,540.51	21,053.31	
8-Sep-2017	4,547.64	25,600.95	4,547.64	25,600.95	
9-Sep-2017	4,683.01	30,283.96	4,683.01	30,283.96	
10-Sep-2017	4,797.26	35,081.22	4,797.26	35,081.22	
11-Sep-2017	5,014.51	40,095.73	5,014.51	40,095.73	
12-Sep-2017	5,220.89	45,316.62	5,220.89	45,316.62	
13-Sep-2017	4,623.51	49,940.13	4,623.51	49,940.13	
14-Sep-2017	4,837.76	54,777.89	4,837.76	54,777.89	
15-Sep-2017	4,434.26	59,212.15	4,434.26	59,212.15	
16-Sep-2017	1,310.39	60,522.54	1,310.39	60,522.54	
17-Sep-2017	2,191.88	62,714.42	2,191.88	62,714.42	
18-Sep-2017	2,727.38	65,441.80	2,727.38	65,441.80	
19-Sep-2017	2,199.01	67,640.81	2,199.01	67,640.81	
20-Sep-2017	2,217.52	69,858.33	2,217.52	69,858.33	
21-Sep-2017	809.14	70,667.47	809.14	70,667.47	
22-Sep-2017	1,331.25	71,998.72	1,331.25	71,998.72	
23-Sep-2017	346.13	72,344.85	346.13	72,344.85	
24-Sep-2017	612.89	72,957.74	612.89	72,957.74	
25-Sep-2017	380.51	73,338.25	380.51	73,338.25	
26-Sep-2017	666.77	74,005.02	666.77	74,005.02	
27-Sep-2017	466.13	74,471.15	466.13	74,471.15	
28-Sep-2017	488.88	74,960.03	488.88	74,960.03	
29-Sep-2017	250.38	75,210.41	250.38	75,210.41	
30-Sep-2017	270.63	75,481.04	270.63	75,481.04	

less Difference in Water Content:	4083.1
Less Out of Seam dilution:	0
<b>Output (tons) measured by Belt</b>	<b>71,397.94</b>
Tonnes mined in DARR	2402.53
Net Output after removing DARR tonnes:	68,995.41

## Barapukuria Coal Mine Daywise Data Graph for September 2017





# Hydrocarbon Unit

**Energy & Mineral Resources Division**  
**Ministry of Power, Energy & Mineral Resources**  
**BTMC Bhaban (1<sup>st</sup> Floor)**  
**7-9, Kawran Bazar, Dhaka-1215**  
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